

Liberty Utilities (CalPeco Electric) LLC 933 Eloise Avenue South Lake Tahoe, CA 96150 Tel: 800-782-2506

Fax: 530-544-4811

December 20, 2024

<u>VIA EMAIL ONLY</u> EDTariffUnit@cpuc.ca.gov

Advice Letter No. 256-E (U 933-E)

California Public Utilities Commission Energy Division, Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298

Subject: Various Rate Changes to Liberty's Electric Rate Schedule

Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty") hereby submits this **Tier 1** Advice Letter ("AL") to revise its rates and associated tariffs, effective January 1, 2025. This AL revises Liberty's Base Revenue Requirement Balancing Account ("BRRBA") rates, due to the approval of AL 251-E, General Rate Case Memorandum Account ("GRCMA") which was amortized over 18-months through December 31, 2024 as discussed in AL-219-E-B, and the PUCURA Surcharge, due to adoption of Resolution M-4874.

The affected tariff pages include:

Rate Schedule

- 1. D-1 Domestic Service
- 2. TOU D-1 Time-Of-Use Domestic Service
- 3. TOU D-1 Time-Of-Use Electric Vehicle Service
- 4. CARE Domestic Service
- 5. A-1 Small General Service
- 6. TOU A-1 Time-Of-Use Small General Service
- 7. TOU A-1 Time-Of-Use Electric Vehicle Service
- 8. A-2 Medium General Service
- 9. TOU A-2 Time-Of-Use Medium General Service
- 10. TOU A-2 Time-of-Use Electric Vehicle Service
- 11. A-3 Large General Service
- 12. A-3 Electric Vehicle Service
- 13. PA Optional Interruptible Irrigation Service
- 14. SL/OL Street and Outdoor Lighting

Discussion

The following changes are being made to the respective pages/rates based on the following:

1. <u>Base Revenue Requirement Balancing Account (Advice Letter 251-E)</u>: AL 251-E, which requested an update to the BRRBA rate as reflected in the table below, was approved by the Commission on November 30, 2024.

| Calculation of BRRBA Rate by Customer Class | | | | | | | | | | |
|---|------------------|--------------|--------------|----------------|--|--|--|--|--|--|
| | | Allocated | | | | | | | | |
| | Authorized Sales | BRRBA | Annual | Proposed BRRBA | | | | | | |
| | (kWh) | Balance | Recovery | Rate (per kWh) | | | | | | |
| Residential (D-1) | 300,624,000 | \$5,943,317 | \$1,981,106 | 0.00659 | | | | | | |
| Outdoor Lights (OL) | 587,000 | \$11,605 | \$3,868 | 0.00659 | | | | | | |
| Street Lights (SL) | 348,000 | \$6,880 | \$2,293 | 0.00659 | | | | | | |
| Total Residential | 301,559,000 | \$5,961,802 | \$1,987,267 | 0.00659 | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| A-1 | 99,219,000 | \$12,449,239 | \$4,149,746 | 0.04182 | | | | | | |
| A-2 | 69,276,000 | \$8,692,221 | \$2,897,407 | 0.04182 | | | | | | |
| A-3 | 114,913,000 | \$14,418,401 | \$4,806,134 | 0.04182 | | | | | | |
| PA | 741,000 | \$92,975 | \$30,992 | 0.04182 | | | | | | |
| Total Commercial | 284,149,000 | \$35,652,835 | \$11,884,278 | 0.04182 | | | | | | |
| | | | | | | | | | | |
| Grand Total | 585,708,000 | 41,614,637 | 13,871,546 | | | | | | | |

- 2. General Rate Case Memorandum Account (Advice Letter 219-E-B): AL 219-E-B, which requested Liberty amortize its GRCMA balance over 18 months, from July 2023 to December 2024, was approved on July 11, 2023. Liberty is updating rates for the GRCMA to \$0.00 effective January 1, 2025, ending the current GRCMA recovery.
- 3. <u>Public Utilities Commission Utilities Reimbursement Account User Fees:</u> Resolution M-4874, issued on December 19, 2024, decreases the PUCURA user fee for all customer classes as of January 1, 2025 from the current rate of \$0.00100/kWh to \$0.00080/kWh.

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of January 1, 2025.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than January 9, 2025, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission Energy Division, Tariff Unit Energy Division Tariff Unit California Public Utilities Commission December 20, 2024 Page 3

> 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102-3298 Facsimile: (415) 703-2200 Email: edtariffunit@cpuc.ca.gov

LLC at the address shown below on the same date it is mailed or delivered to the Commission:

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric)

Liberty Utilities (CalPeco Electric) LLC Attn: Advice Letter Protests 933 Eloise Avenue South Lake Tahoe, CA 96150

Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Elly O'Doherty

Elly O'Doherty Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

Attachment Rate/Bill Impact

| | Current | JAN 2025 | Rate Impact | \$ Increase/ | % Increase/ |
|-----------------------------|--------------|--------------|-------------|--------------|----------------|
| Customer Class | Average Bill | Average Bill | (\$/kwh) | (Decrease) | (Decrease) |
| | | | | | |
| Residential (Permanent) | 223.41 | 197.72 | | (25.69) | -11.5% |
| BRRBA | | | 0.00250 | 1.67 | 0.7% |
| GRCMA | | | (0.04070) | (27.23) | -12.2% |
| CPUC | | | (0.00020) | (0.13) | -0.1% |
| Residential (Non-Primary) | 183.04 | 163.49 | | (19.55) | -10.7% |
| BRRBA | | | 0.00250 | 1.27 | 0.7% |
| GRCMA | | | (0.04070) | (20.72) | -11.3% |
| CPUC | | | (0.00020) | (0.10) | -0.1% |
| Residential (CARE) | 170.46 | 147.61 | | (22.85) | -13.4% |
| BRRBA | | | 0.00250 | 1.49 | 0.9% |
| GRCMA | | | (0.04070) | (24.22) | -14.2% |
| CPUC | | | (0.00020) | (0.12) | -0.1% |
| A1 - Small General Service | 616.70 | 548.70 | | (68.00) | -11.0% |
| A2 - Medium General Service | 8,892.37 | 7,927.48 | | (964.89) | -10.9% |
| A3 - Large General Service | 50,588.04 | 46,017.83 | | (4,570.22) | -9.0% |
| PA - Irrigation | 1,860.63 | 1,588.18 | | (272.45) | -14.6% |
| SL - Street Lighting | 53.16 | 50.12 | | (3.04) | -5.7% |
| OL - Outdoor Lighting | 41.71 | 38.44 | | (3.04) | - 7.8 % |
| OL - Outuooi Lighting | 41.71 | 30.44 | | (3.27) | -7.0% |

| | | ES (CALPE HOE, CALII Canc | | RIC) LLC <u>36th Re</u> <u>35th Re</u> | vised | | | neet No <u>.</u> neet No <u>.</u> | | | - - | |
|--|--|--|---|---|--|--|---|--|---|---|--------------------|-------|
| | | | | SCHED | ULE NO. I | D-1 | | | | | Pa | ge 1 |
| | | | | DOMES. | TIC SERV | <u>ICE</u> | | | | | | |
| dwellings Where ele (EVSE) a vehicle-gr | schedule is and individectricity is for a submetrid integration | lual living ur urnished for er to measu on, etc.). All | to all domest nits of multi-u EV charging re EV charge EVSE used c Vehicle Su | nit comple g, a custom e load, and for subme | xes, where er may us I ancillary l tering purp | e such unite the Elec EV charge poses mus | ts are tric V s serv st mee | e metered ehicle Suice (i.e., et the req | d by t upply dema Juiren | he Utility Equipmand resp nents | ent | |
| TERRITO Entire Ca | DRY Iifornia Ser | vice Area. | | | | | | | | | | |
| <u>RATES</u> | | | | | | | | | | | | |
| Customer Per m | <u>r Charge</u> neter, per m | nonth | | | | | | \$13.83 | | | | |
| Energy C | <u>harges (Pe</u> | r kWh) | | | | | | | | | | |
| Resident | ial Permar | nent Custor | ners (see de | efinition in | Rule 1) | | | | | | | |
| A. For | Quantities | up to and Ir | ncluding Bas | eline Quan | itities (See | Special C | Condit | tion 2): | | | | |
| Distribution \$0.13577 | Generation 1 \$0.09433 | Vegetation 2 \$0.00000 | Greenhouse Gas (GHG) \$0.01517 | SIP 4 | PPP 5 \$0.00229 | GRCMA ₆ \$0.00000 | (R) | BRRBA 7 \$0.00659 | | MARBA 8 0.01318 | Total \$0.26805 | 5 (R) |
| B. For | Quantities | in Excess o | of Baseline Q | uantities (S | See Specia | al Conditio | n 2): | | | | | |
| \$0.16040 | \$0.11052 | \$0.00000 | \$0.01517 | \$0.00072 | | \$0.00000 | , | \$0.00659 | (I) \$ | 0.01318 | \$0.30887 | (R) |
| Resident | ial Non-Pe | rmanent Cı | ustomers (s | ee definiti | on in Rule | e 1) | | | | | | |
| \$0.15401 | \$0.10095 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) \$ | 0.01318 | \$0.29291 | (R) |
| | ergy Charg narges ⁹ | es (Per kWh | <u>1)</u> \$0.00110 (| R) | | | | | | | | |
| <u>Late Cha</u> 1% on an | | 5 days in ar | rears from p | revious bill | ings. | | | | | | | |
| <u>Minimum</u> The per n | | nonth Custo | mer Charge. | | | | | | | | | |
| 2. V6 3. CB 4. SI 5. PF 6. GI 7. BF 8. MM 9. St | egetation – Charge EMA – Charge to rec P – Charge to rec PP – Charge to rec RCMA – Charge to RRBA – Charge to ARBA – Charge to Jurcharges – Charg | e to recover amounts in the cover amounts in the cover the costs of the cover Public Purpose or recover amounts in the recover amoun | y Cost Adjustment Cs in the Vegetation Mhe Catastrophic Ever Solar Initiative Progre b Programs funding en the General Rate Cthe Base Revenue Fthe Memo Account Folic Utilities Commissinmission. | anagement Balan nt Memorandum A ram as described energy efficiency a ase Memorandum Requirement Balan Recovery Balancii | cing Account, as account as approving the Preliminary and low-income as a Account as desincing Account as de ang Account as de ang Account as de | described in the red in D.16-12-02 Statement, Nun ssistance programmer described in the Prel described in Prelim scribed in Prelim scribed in Prelim | Prelimin 24 and as nber 21. ms descr liminary S Prelimin ninary Sta | ary Statement, s described in t ribed in Prelimi Statement, Nur ary Statement atement Numbe | the Prelii nary Sta nber 13.l Number er 26. | minary Staten tement, Numb l. 8. | pers 10, 17 and | l 19. |
| | | | | (Co Issue | ntinued) | | | | | | | |
| Advice L | etter No. | 256-E | E | Edward N. Name | • | Da | ite Fil | ed: | Dec | cember | 20, 2024 | |
| Decision | 1 No | | | Presider | nt | Eff | fective | e Date: | Jar | nuary 1, | 2025 | |
| | | | | Title | | Re | solut | ion No. | M-4 | 1874 | | |

SOUTH LAKE TAHOE, CALIFORNIA Canceling

39th Revised ____ CPUC Sheet No. 80 38th Revised CPUC Sheet No. 80

SCHEDULE NO. TOU D-1 TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$13.83

Energy Charges (Per kWh)

| | | | | | Greenhouse Gas | | | | | | |
|--------|----------|--------------|--------------|--------------|----------------|-----------|-----------|-----------|---------------|---------------|---------------|
| | | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA 8 | Total |
| Winter | | | | | | | | | | | |
| | On-Peak | \$0.16040 | \$0.14803 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) \$0.00659 | (I) \$0.01318 | \$0.34639 (R) |
| | Mid-Peak | \$0.16040 | \$0.14122 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) \$0.00659 | (I) \$0.01318 | \$0.33958 (R) |
| | Off-Peak | \$0.16040 | \$0.05613 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) \$0.00659 | (i) \$0.01318 | \$0.25449 (R) |
| Summer | | | | | | | | | | | |
| | On-Peak | \$0.16040 | \$0.14182 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) \$0.00659 | (I) \$0.01318 | \$0.34017 (R) |
| | Off-Peak | \$0.16040 | \$0.05108 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) \$0.00659 | (I) \$0.01318 | \$0.24943 (R) |

Other Energy Charges (Per kWh)

Surcharges9 \$0.00110 (R)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

 SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.

 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | Issued by | | | |
|-------|-------------------|--|---|--|
| 256-E | Edward N. Jackson | Date Filed | December 20, 2024 | |
| | Name | | | |
| | President | Effective | January 1, 2025 | |
| | Title | | | |
| | | Resolution I | No. <u>M-4874</u> | |
| | 256-E | 256-E Edward N. Jackson Name President | 256-E Edward N. Jackson Date Filed Name President Effective Title | 256-E Edward N. Jackson Date Filed December 20, 2024 Name President Effective January 1, 2025 |

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

37th Revised 36th Revised

CPUC Sheet No. 84 CPUC Sheet No. 84

SCHEDULE NO. CARE

Page 1

CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month

\$11.07

Energy Charges - Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Greenhouse Gas

 Distribution
 Generation 1
 Vegetation 2
 (GHG)
 SIP 4
 PPP 5
 GRCMA 6
 BRRBA 7
 MARBA 8
 Total

 \$0.09208
 \$0.09433
 \$0.00000
 \$0.01517
 \$0.00072
 \$0.00043
 \$0.00000
 (R)
 \$0.00659
 (I)
 \$0.01318
 \$0.22249
 (R)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.10458 \$0.11052 \$0.00000 \$0.01517 \$0.00072 \$0.00043 \$0.00000 (R) \$0.00659 (I) \$0.01318 \$0.25119 (R)

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.07

Energy Charges - TOU (Per kWh)

| | Distribution | Generation 1 | Greenhouse Gas (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | | MARBA 8 | Total | |
|----------|--------------|--------------|-------------------------|-----------|-----------|-----------|----------------------|------------|-----------|-----------|-----|
| Winter | | | | | | | | | | | |
| On-Peak | \$0.10458 | \$0.14803 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28871 | (R) |
| Mid-Peak | \$0.10458 | \$0.14122 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28190 | (R) |
| Off-Peak | \$0.10458 | \$0.05613 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.19681 | (R) |
| Summer | | | | | | | | | | | |
| On-Peak | \$0.10458 | \$0.14182 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28250 | (R) |
| Off-Peak | \$0.10458 | \$0.05108 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.19175 | (R) |

Other Energy Charges (Per kWh)

Surcharges⁹ \$.00110 **(R)**

(Continued)

| Advice Letter No. | 256-E | Issued by Edward N. Jackson | Date Filed | December 20, 2024 |
|---------------------|-------|-----------------------------|------------|-------------------|
| 7141100 201101 110. | | Name | Bato : nou | <u> </u> |
| Decision No. | | President | Effective | January 1, 2025 |
| | | Title | | • |

Resolution No.M-4874

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC SOUTH LAKE TAHOE, CALIFORNIA Canceling Canceling CPUC Sheet No. 107 CPUC Sheet No. 107

Page 1

SCHEDULE NO. A-1 SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$26.74

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Greenhouse Gas

Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 5 GRCMA 6 BRRBA 7 MARBA 8 Total

\$0.16318 \$ 0.09798 \$ 0.00000 \$ 0.01517 \$ 0.00072 \$ 0.00230 \$ 0.00000 (R) \$ 0.04182 (R) \$ 0.01318 \$ 0.33435 (R)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.16318 \$0.09798 \$0.00000 \$0.01517 \$0.00072 \$0.00230 \$0.00000 (R) \$0.04182 (R) \$0.01318 \$0.33435 (R)

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110 **(R)**

- 1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | Issued by | | |
|-------------------|-------|-------------------|------------|-------------------|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 |
| | | Name | | |
| Decision No. | | President | Effective | January 1, 2025 |
| | | Title | | - |
| | | | Resolution | No. <u>M-4874</u> |

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA Canceling

38th Revised CPUC Sheet No. 110 CPUC Sheet No. 110

SCHEDULE NO. TOU A-1 TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% lowincome rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$26.74

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| | | | | Greenhouse Gas | 3 | | | | | | | | |
|----------|--------------|--------------|--------------|----------------|-----------|-----------|-----------|-----|-----------|-----|-----------|---------|-----|
| | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | | BRRBA 7 | | MARBA 8 | Total | |
| Winter | | | | | | | | | | | | | |
| On-Peak | \$0.16318 | \$0.14585 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.38222 | (R) |
| Mid-Peak | \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak | \$0.16318 | \$0.05141 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.28778 | (R) |
| Summer | | | | | | | | | | | | | |
| On-Peak | \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak | \$0.16318 | \$0.05161 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.28798 | (R) |

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter | | | | | | | | | | | | | |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----------|-----|-----------|---------|-----|
| On-Peak | \$0.16318 | \$0.14585 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.38222 | (R) |
| Mid-Peak | \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak | \$0.16318 | \$0.05141 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.28778 | (R) |
| Summer | | | | | | | | | | | | | |
| On-Peak | \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak | \$0.16318 | \$0.05161 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.28798 | (R) |

Other Energy Charges (Per kWh)

Surcharges⁹

(R)

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge
- that is established by the California Energy Commission.

| (Continued) |) | d | е | u | 1 | r | İ | t | 1 | Ì | 0 | C | (| |
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Issued by

| Advice Letter No. | 256-E | Edward N. Jackson Name | Date Filed | December 20, 2024 | |
|-------------------|-------|---------------------------|--------------|-------------------|--|
| Decision No. | | President | Effective | January 1, 2025 | |
| | | Title | | - | |
| | | | Resolution I | No M-4874 | |

SOUTH LAKE TAHOE, CALIFORNIA Canceling

36th Revised 35th Revised

CPUC Sheet No. 113 CPUC Sheet No. 113

SCHEDULE NO. A-2 **MEDIUM GENERAL SERVICE**

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$100.92

Demand Charge

Per kW of Maximum Demand per month

| | <u>Distribution</u> | <u>Generation</u> | <u>Total</u> |
|--------|---------------------|-------------------|--------------|
| Winter | \$10.72 | \$4.69 | \$15.41 |
| Summer | \$10.72 | \$0.00 | \$10.72 |

Energy Charges (Per kWh)

| | Distribution | Generation 1 | Vegetation 2 | Gas (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA 8 | Total | |
|--------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|----------------------|----------------------|-----------|-----|
| Winter | \$0.17341 | \$0.08832 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | \$0.33492 | (R) |
| Summer | \$0.08089 | \$0.08759 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | \$0.24167 | (R) |

Other Energy Charges (Per kWh)

Surcharges9 \$0.00110 (R)

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.

 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | Issued by | | |
|-------------------|-------|-------------------|--------------|-------------------|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2025 |
| | | Name | | <u> </u> |
| Decision No. | | President | Effective | January 1, 2025 |
| | | Title | | - |
| | | | Resolution I | No M-4874 |

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA Canceling

34^{td} Revised

35th Revised CPUC Sheet No. 117 CPUC Sheet No. 117

SCHEDULE NO. TOU A-2 TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Nonprofit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$100.92

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

| | <u>Distribution</u> | <u>Generation</u> | <u>Total</u> |
|----------|---------------------|-------------------|--------------|
| Winter | | | |
| On-Peak | \$0.00 | \$5.22 | \$5.22 |
| Mid-Peak | \$0.00 | \$5.22 | \$5.22 |
| Off-Peak | \$0.00 | \$5.22 | \$5.22 |
| Summer | | | |
| On-Peak | | \$0.00 | \$0.00 |
| Off-Peak | | \$0.00 | \$0.00 |

Energy Charges (Per kWh)

| | | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA 8 | Total | |
|--------|---------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|------------------------|--------------------------------|---------|---------|-------------------|
| Winter | On-Peak Mid-Peak Off-Peak | \$0.38408 \$0.17909 \$0.02634 | \$0.09207 \$0.08357 \$0.09210 | \$0.00000 \$0.00000 \$0.00000 | \$0.01517 \$0.01517 \$0.01517 | \$0.00072 \$0.00072 \$0.00072 | \$0.00230 \$0.00230 \$0.00230 | \$0.00000 | (R) \$0.04182 | · · | 0.33585 | (R) (R) (R) |
| Summer | On-Peak Off-Peak | \$0.08089 \$0.08089 | \$0.08591 \$0.08947 | \$0.00000 \$0.00000 | \$0.01517 \$0.01517 | \$0.00072 \$0.00072 | \$0.00230 \$0.00230 | \$0.00000 \$0.00000 | (R) \$0.04182 (R) \$0.04182 | | | (R) (R) |

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00110 (R)

- 1. Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

- 4. SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 5. PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

 6. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

 7. BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
- 9. Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | issued by | | |
|-------------------|-------|-------------------|------------|-------------------|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 |
| | | Name | | |
| Decision No. | | President | Effective | January 1, 2025 |
| | | Title | | · |
| | | | Resolution | No. M-4874 |

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

| 36th Revised | CPUC Sheet No. | 120 |
|--------------|----------------|-----|
| 35th Revised | CPUC Sheet No. | 120 |

SCHEDULE NO. A-3 LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

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| RAIES | | _ | | 4 | ĸ | |

Customer Charge

Per meter, per month \$822.98

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$2.08

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$9.96

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

| <u> </u> | • | | , |
|----------|------------------|----------------------|--------------|
| | WMP Distribution | Non-WMP Distribution | <u>Total</u> |
| Winter | | | |
| On-Peak | \$1.50 | \$12.27 | \$13.77 |
| Mid-Peak | \$1.10 | \$ 3.63 | \$ 4.73 |
| Summer | | | |
| On-Peak | \$0.00 | \$ 5.13 | \$ 5.13 |
| | | | |

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter

On-Peak \$ 2.96 Mid-Peak \$ 2.03 Summer On-Peak \$18.94

Energy Charges (Per kWh)

| | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | | MARBA 8 | Total | |
|----------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|---------------|-----|-----------|---------|-----|
| Winter | | | | | | | | | | | | |
| On-Peak | \$0.05529 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) | \$0.01318 | 0.20365 | (R) |
| Mid-Peak | \$0.04723 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) | \$0.01318 | 0.19559 | (R) |
| Off-Peak | \$0.02492 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) | \$0.01318 | 0.17328 | (R) |
| Summer | | | | | | | | | | | | |
| On-Peak | \$0.07323 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) | \$0.01318 | 0.22159 | (R) |
| Off-Peak | \$0.03957 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) | \$0.01318 | 0.18793 | (R) |
| | | | | | | | | | | | | |

Other Energy Charges (Per kWh)

Surcharges 8 \$0.00110 **(R)**

| | | Issued by | | | |
|-------------------|-------|-------------------|------------|-------------------|--|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 | |
| | | Name | _ | | |
| Decision No. | | President | Effective | January 1, 2025 | |
| | | Title | _ | | |
| | | Resolution | n No | M-4874 | |

SOUTH LAKE TAHOE, CALIFORNIA Canceling

36th Revised 35th Revised

CPUC Sheet No. 124 CPUC Sheet No. 124

SCHEDULE NO. PA **OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE**

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$27.18

Energy Charges (Per kWh)

Greenhouse Gas

Distribution Generation 1 Vegetation 2 PPP 5 (GHG) SIP 4 GRCMA 6 BRRBA 7 MARBA & Total \$0.05342 \$0.12269 \$0.00000 \$0.01517 \$0.00072 \$0.00230 \$0.00000 (R) \$0.04182 (R) \$0.01318 \$0.24931 (R)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges9 \$0.00110 (R)

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

- 1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- 3. Voltage. Service hereunder shall be supplied at one standard secondary voltage.
- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
- Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

 CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

GRCMA - Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1

- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
- Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 | _ | |
| | | Name | | | | |
| Decision No. | | President | Effective | January 1, 2025 | | |
| | <u> </u> | Title | | - | | |
| | | Resolution | No. | M-4874 | | |

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

| 35th Revised | CPUC Sheet No. 126 | |
|--------------|--------------------|--|
| 34th Revised | CPUC Sheet No. 126 | |

SCHEDULE NO. SL/OL STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal

| Rating | Distribution | Generation 1 | Vegetation 2 | Greenhouse Gas (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA a | Total |
|---------------|--------------|-----------------|---------------|-------------------------|--------|--------|---------|------------------------|---------------|-----------|
| High Pressure | Sodium Stre | et Lights / LED | Street Lights | | | | | | | |
| 5,800 Lumen | \$33.44 | \$2.32 | \$0.00 | \$0.44 | \$0.02 | \$0.06 | \$0.00 | (R) \$0.19000 | (I) \$0.38000 | 36.85 (R) |
| 9,500 Lumen | \$33.27 | \$3.32 | \$0.00 | \$0.62 | \$0.03 | \$0.10 | \$0.00 | (R) \$0.27000 | (I) \$0.54000 | 38.15 (R) |
| 22,000 Lumen | \$40.60 | \$6.44 | \$0.00 | \$1.20 | \$0.06 | \$0.18 | \$0.00 | (R) \$0.52000 | (I) \$1.04000 | 50.04 (R) |
| | | | | | | | | | | |
| High Pressure | Sodium Outo | loor Lights | | | | | | | | |
| 5,800 Lumen | \$25.98 | \$2.40 | \$0.00 | \$0.44 | \$0.02 | \$0.06 | \$0.00 | (R) \$0.19000 | (I) \$0.38000 | 29.47 (R) |
| 9,500 Lumen | \$26.25 | \$3.48 | \$0.00 | \$0.62 | \$0.03 | \$0.10 | \$0.00 | (R) \$0.27000 | (I) \$0.54000 | 31.29 (R) |
| 16,000 Lumen | \$27.18 | \$5.61 | \$0.00 | \$1.02 | \$0.05 | \$0.16 | \$0.00 | (R) \$0.44000 | (I) \$0.88000 | 35.34 (R) |
| 22,000 Lumen | \$28.08 | \$7.03 | \$0.00 | \$1.29 | \$0.06 | \$0.20 | \$0.00 | (R) \$0.56000 | (I) \$1.12000 | 38.34 (R) |

Other Energy Charges

Surcharges⁹ (Per lamp per month)

LED & High Pressure Sodium Street Lights

| 5,800 Lumen/30-40 Watt | \$0.04 |
|-------------------------|--------|
| 9,500 Lumen/41-50 Watt | \$0.05 |
| 22,000 Lumen/80-85 Watt | \$0.10 |

High Pressure Sodium Outdoor Lights

5,800 Lumen \$0.04 9,500 Lumen \$0.05 22,000 Lumen \$0.09 22,000 Lumen \$0.12

| Generation – Charge includes the Ener | | |
|---------------------------------------|--|--|
| | | |
| | | |

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| Advice Letter No. | 256-E | Edward N. Jackson Name | Date Filed | <u>December 20, 2024</u> | | |
|-------------------|-------|---------------------------|------------|---------------------------------------|--|--|
| Decision No. | | President | Effective | January 1, 2025 | | |
| | | Title | _ | · · · · · · · · · · · · · · · · · · · | | |
| | | Resolution | on No. | M-4874 | | |

Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

^{4.} SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.

BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26

Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Canceling

SOUTH LAKE TAHOE, CALIFORNIA

29th Revised 28th Revised

CPUC Sheet No. 155 CPUC Sheet No. 155

Page 1

SCHEDULE NO. TOU D-1 EV ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

Groophouse

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month

\$13.83

Energy Charges (Per kWh) - TOU

| Minter | | Distribution | Generation 1 | Vegetation 2 | Gas (GHG) | SIP 4 | PPP 5 | GRCMA 6 | | BRRBA 7 | | MARBA 8 | Total | |
|--------|----------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|-----|-----------|------------|-----------|-----------|-----|
| Winter | | | | | | | | | | | | | | |
| | On-Peak | \$0.16040 | \$0.14803 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) | \$0.01318 | \$0.34638 | (R) |
| | Mid-Peak | \$0.16040 | \$0.14122 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) | \$0.01318 | \$0.33957 | (R) |
| | Off-Peak | \$0.16040 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) | \$0.01318 | \$0.19835 | (R) |
| Summer | | | | | | | | | | | | | | |
| | On-Peak | \$0.16040 | \$0.14182 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) | \$0.01318 | \$0.34017 | (R) |
| | Off-Peak | \$0.16040 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00229 | \$0.00000 | (R) | \$0.00659 | (I) | \$0.01318 | \$0.19835 | (R) |

Customer Charge - TOU CARE

Per meter, per month

\$11.07

Energy Charges (Per kWh) - TOU CARE

| | | | | | Greenhouse Gas | | | | | | | | |
|--------|----------|--------------|--------------|--------------|----------------|-----------|-----------|-----------|---------------|-----|-----------|-----------|-----|
| | | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA, | | MARBA 8 | Total | |
| Winter | | | | | | | | | | | | | |
| | On-Peak | \$0.10458 | \$0.14803 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28870 | (R) |
| | Mid-Peak | \$0.10458 | \$0.14122 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28189 | (R) |
| | Off-Peak | \$0.10458 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.14067 | (R) |
| Summer | | | | | | | | | | | | | |
| | On-Peak | \$0.10458 | \$0.14182 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.28249 | (R) |
| | Off-Peak | \$0.10458 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00043 | \$0.00000 | (R) \$0.00659 | (I) | \$0.01318 | \$0.14067 | (R) |

Other Energy Charges (Per kWh)

Surcharges9

\$0.00110 (R)

Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | Issued by | | | | |
|-------------------|-------|-------------------|--------------|---------|--------------|--|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | Decemb | per 20, 2024 | |
| | | Name | | | | |
| Decision No. | | President | Effective | January | 1, 2025 | |
| | | Title | | - | | |
| | | | Resolution N | No | M-4874 | |

SOUTH LAKE TAHOE, CALIFORNIA Canceling

27th Revised 26th Revised

CPUC Sheet No. 157 CPUC Sheet No. 157

SCHEDULE NO. TOU A-1 EV

Page 1

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$26.74

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

| Distrib | oution Generation | 1 Vegetation 2 | Greenhouse Gas (GHG) | SIP 4 | PPP 5 | GRCMA 6 | | BRRBA 7 | | MARBA 8 | Total | |
|-----------------|-------------------|----------------|-------------------------|-----------|-----------|-----------|-----|-----------|-----|-----------|---------|-----|
| Winter | | | | | | | | | | | | |
| On-Peak \$0.16 | 318 \$0.14585 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.38222 | (R) |
| Mid-Peak \$0.16 | 318 \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak \$0.16 | 318 \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.23637 | (R) |
| Summer | | | | | | | | | | | | |
| On-Peak \$0.16 | 318 \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak \$0.16 | 318 \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.23637 | (R) |

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

| Winter | | | | | | | | | | | | |
|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----|-----------|-----|-----------|---------|-----|
| On-Peak \$0.16318 | \$0.14585 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.38222 | (R) |
| Mid-Peak \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak \$0.16318 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.23637 | (R) |
| Summer | | | | | | | | | | | | |
| On-Peak \$0.16318 | \$0.11927 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.35564 | (R) |
| Off-Peak \$0.16318 | \$0.00000 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) | \$0.04182 | (R) | \$0.01318 | 0.23637 | (R) |

Other Energy Charges (Per kWh)

Surcharges⁹ \$.00110

(R)

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

 Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
- CEMA Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. Surcharges - Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

Issued by

| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 | |
|-------------------|-------|-------------------|--------------|-------------------|--|
| Advice Letter No. | 230-L | | Date I lieu | December 20, 2024 | |
| | | Name | | | |
| Decision No. | | President | Effective | January 1, 2025 | |
| | | Title | | | |
| | | | Resolution I | No. M-4874 | |

| LIBERTY UTILITIES (CALPECO ELECTRIC) LLC |
|--|
| SOUTH LAKE TAHOE, CALIFORNIA |

Canceling

| 5 th Revised | CPUC Sheet No. 160 |
|-------------------------|--------------------|
| 4 th Revised | CPUC Sheet No. 160 |

SCHEDULE NO. TOU A-2 EV **ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$100.92

Energy Charges (Per kWh)

| | | | | | Greenhouse Gas | | | | | | |
|----------|----------|--------------|------------------|--------------|-------------------|-----------|------------------|-----------|------------------------|------------------------|--------------------|
| | | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA 8 | Total |
| Winter | | | | | | | | | | | |
| vviiitoi | On Book | \$0.41050 | \$0.13113 | \$0.00000 | \$0.01517 | \$0.00072 | ¢ 0 00220 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.61492.483 |
| | On-Peak | \$0.41050 | Ф 0.13113 | \$0.00000 | \$U.U151 <i>1</i> | \$0.00072 | \$0.00230 | \$0.00000 | (K) \$0.04182 | (K) \$0.01318 | 0.61482 (R) |
| | Mid-Peak | \$0.20551 | \$0.09476 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.37346 (R) |
| | Off-Peak | \$0.05276 | \$0.09581 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.22176 (R) |
| Summer | | | | | | | | | | | , , |
| | On-Peak | \$0.10731 | \$0.08591 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.26641 (R) |
| | Off-Peak | \$0.10731 | \$0.08949 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.26999 (R) |

Other Energy Charges (Per kWh) Surcharges⁹ \$0.00110 (R)

Vegetation - Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.

Issued by

| Advice Letter No. 256-E | <u>Edward N. Jackson</u> Name | Date Filed | December 15, 2024 |
|-------------------------|----------------------------------|--------------|-------------------|
| Decision No. | President | Effective | January 1, 2025 |
| | Title | | |
| | | Resolution N | lo. <u>M-4874</u> |

Generation - Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| LIBERTY UTILITIES (CALPECO ELECTRIC) LLC | |
|--|--------------------|
| SOUTH LAKE TAHOE CALIFORNIA | 5 th Re |

Canceling

| 5 th Revised | CPUC Sheet No. | 161 |
|-------------------------|----------------|-----|
| 4 th Revised | CPUC Sheet No. | 161 |

SCHEDULE NO. TOU A-3 EV **ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$822.98

Energy Charges (Per kWh)

| | Distribution | Generation 1 | Vegetation 2 | (GHG) | SIP 4 | PPP 5 | GRCMA 6 | BRRBA 7 | MARBA 8 | Total | |
|----------|--------------|--------------|--------------|-----------|-----------|-----------|-----------|---------------|---------------|---------|-----|
| Winter | | | | | | | | | | | |
| On-Peak | \$0.51698 | \$0.13703 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.72720 | (R) |
| Mid-Peak | \$0.15978 | \$0.10038 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.33335 | (R) |
| Off-Peak | \$0.02492 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.17328 | (R) |
| Summer | | | | | | | | | | | |
| On-Peak | \$0.16449 | \$0.21111 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.44879 | (R) |
| Off-Peak | \$0.03957 | \$0.07517 | \$0.00000 | \$0.01517 | \$0.00072 | \$0.00230 | \$0.00000 | (R) \$0.04182 | (R) \$0.01318 | 0.18793 | (R) |

Other Energy Charges (Per kWh)

Surcharges⁹ (R)

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.

 Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

 SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.

 PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.

 GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.

 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

| | | Issued by | | |
|-------------------|-------|-------------------|--------------|-------------------|
| Advice Letter No. | 256-E | Edward N. Jackson | Date Filed | December 20, 2024 |
| | | Name | | |
| Decision No. | | President | Effective | January 1, 2025 |
| | | Title | | - |
| | | | Resolution I | No M-4874 |

Energy Division Tariff Unit California Public Utilities Commission December 20, 2024 Page 4

Liberty Utilities (CalPeco Electric) LLC Advice Letter Filing Service List General Order 96-B, Section 4.3

VIA EMAIL

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rmp@cpuc.ca.gov; jaime.gannon@cpuc.ca.gov; mas@cpuc.ca.gov; txb@cpuc.ca.gov; efr@cpuc.ca.gov; tlg@cpuc.ca.gov; dao@cpuc.ca.gov; ljt@cpuc.ca.gov; mmg@cpuc.ca.gov; kil@cpuc.ca.gov; denise.tyrrell@cpuc.ca.gov; fadi.daye@cpuc.ca.gov; usrb@cpuc.ca.gov; Rob.Oglesby@energy.ca.gov; stevegreenwald@dwt.com; vidhyaprabhakaran@dwt.com; judypau@dwt.com; dwtcpucdockets@dwt.com; patrickferguson@dwt.com; travis.ritchie@sierraclub.org; dan.marsh@libertyutilities.com; sharon.yang@libertyutilities.com; ginge@regintllc.com; christopher.westling@cpuc.ca.gov; sletton@cityofslt.us; acooey@eslawfirm.com; sacksyboy@yahoo.com xian.li@cpuc.ca.gov





California Public Utilities Commission

ADVICE LETTER



| ENERGIUILIII | OF CALL | | | | |
|--|---|--|--|--|--|
| MUST BE COMPLETED BY UT | ILITY (Attach additional pages as needed) | | | | |
| Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933-E) | | | | | |
| Utility type: ✓ ELC | Contact Person: Elly O'Doherty Phone #: 530-807-8987 E-mail: Ellv.Odohertv@libertvutilities.com E-mail Disposition Notice to: AnnMarie.Sanchez@libertvutilities.com | | | | |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water | (Date Submitted / Received Stamp by CPUC) | | | | |
| Advice Letter (AL) #: 256-E | Tier Designation: 1 | | | | |
| Subject of AL: Various Rate Changes to Liberty's E | | | | | |
| Keywords (choose from CPUC listing): Balancing AL Type: Monthly Quarterly Annual | | | | | |
| If AL submitted in compliance with a Commissi M-4874 | on order, indicate relevant Decision/Resolution #: | | | | |
| Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: | | | | | |
| Summarize differences between the AL and the prior withdrawn or rejected AL: | | | | | |
| Confidential treatment requested? Yes V No If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/access to confidential information: Resolution required? Yes V No | | | | | |
| Requested effective date: $1/1/25$ | No. of tariff sheets: 14 | | | | |
| Estimated system annual revenue effect (%): $_{\mathrm{n/a}}$ | | | | | |
| Estimated system average rate effect (%): see advice letter | | | | | |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). | | | | | |
| | -1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, EV, A-3, A-3 EV, PA, SL/OL | | | | |
| Service affected and changes proposed $^{	ext{l:}}$ $_{	ext{N/A}}$ | | | | | |
| Pending advice letters that revise the same tariff sheets: $ m _{N/A}$ | | | | | |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: <u>EDTariffUnit@cpuc.ca.gov</u>

Name: Elly O'Doherty

Title: Manager, Rates and Regulatory Affairs

Utility Name: Liberty Utilities (CalPeco Electric) LLC

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 530-807-8987

Facsimile (xxx) xxx-xxxx:

Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez

Title: Coordinator

Utility Name: Liberty Utilities (California)

Address: 9750 Washburn Road

City: Downey State: California

Telephone (xxx) xxx-xxxx: 562-805-2052

Facsimile (xxx) xxx-xxxx:

 ${\it Email:}\ {\it AnnMarie.Sanchez@libertyutilities.com}$

ENERGY Advice Letter Keywords

| Affiliate | Direct Access | Preliminary Statement |
|---------------------------|--|--------------------------------|
| Agreements | Disconnect Service | Procurement |
| Agriculture | ECAC / Energy Cost Adjustment | Qualifying Facility |
| Avoided Cost | EOR / Enhanced Oil Recovery | Rebates |
| Balancing Account | Energy Charge | Refunds |
| Baseline | Energy Efficiency | Reliability |
| Bilingual | Establish Service | Re-MAT/Bio-MAT |
| Billings | Expand Service Area | Revenue Allocation |
| Bioenergy | Forms | Rule 21 |
| Brokerage Fees | Franchise Fee / User Tax | Rules |
| CARE | G.O. 131-D | Section 851 |
| CPUC Reimbursement Fee | GRC / General Rate Case | Self Generation |
| Capacity | Hazardous Waste | Service Area Map |
| Cogeneration | Increase Rates | Service Outage |
| Compliance | Interruptible Service | Solar |
| Conditions of Service | Interutility Transportation | Standby Service |
| Connection | LIEE / Low-Income Energy Efficiency | Storage |
| Conservation | LIRA / Low-Income Ratepayer Assistance | Street Lights |
| Consolidate Tariffs | Late Payment Charge | Surcharges |
| Contracts | Line Extensions | Tariffs |
| Core | Memorandum Account | Taxes |
| Credit | Metered Energy Efficiency | Text Changes |
| Curtailable Service | Metering | Transformer |
| Customer Charge | Mobile Home Parks | Transition Cost |
| Customer Owned Generation | Name Change | Transmission Lines |
| Decrease Rates | Non-Core | Transportation Electrification |
| Demand Charge | Non-firm Service Contracts | Transportation Rates |
| Demand Side Fund | Nuclear | Undergrounding |
| Demand Side Management | Oil Pipelines | Voltage Discount |
| Demand Side Response | PBR / Performance Based Ratemaking | Wind Power |
| Deposits | Portfolio | Withdrawal of Service |
| Depreciation | Power Lines | |